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# FTCCI Review

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THE FEDERATION OF TELANGANA CHAMBERS OF COMMERCE AND INDUSTRY

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**DIRECTORATE OF ECONOMICS & STATISTICS,  
GOVERNMENT OF TELANGANA STATE, HYDERABAD**

**Consumer Price Index Numbers for Industrial Workers  
For the month of "NOVEMBER - 2023"**

Base :: 2001 = 100

**CENTRAL SERIES (2001=100)****STATE SERIES (2001=100)**

Sl.No	Centre	Oct-23	Nov-23	No of Points	Centre	Oct-23	Nov-23	No of Points
1	2	3	4	5	6	8	8	9
1	Hyderabad	336	335	-1	Miryalaguda	439	441	2
2	Warangal	432	431	-1	Kothagudem	412	414	2
					Nizamabad	430	432	2
	All India	399	401	2	Telangana State	396	396	0

Source :: Labour Bureau,  
Government of India, Shimla

Source : Directorate of Economics & Statistics, Govt. of  
Telangana,Hyd.

**LINKING FACTORS**

		1960=100	1982=100	2001=100
1	Hyderabad	5.23	4.79	2.44
2	Kothagudem	-	4.58	
	All India	4.93	4.63	2.88

		1960=100	1982=100	2001=100
1	Warangal	2.36	4.75	2.97
2	Nizamabad (N.S.B.)	2.52	4.21	
3	Godavarikhani (M.G.P)	2.49	4.45	

Sd/-  
( G.Dayanandam )  
Director

# MINISTRY OF POWER

## NOTIFICATION

New Delhi, the 10th January, 2024

**G.S.R. 36 (E):-** In exercise of the powers conferred by Section 176 of the Electricity Act, 2003 (36 of 2003),  
The Central Government hereby makes the following rules, further to amend the Electricity Rules, 2005, namely:

1. (1) These rules may be called the Electricity (Amendment) Rules, 2024.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Electricity Rules, 2005 (hereinafter referred to as the said rules), the existing rule 21 shall be renumbered as rule 24 and before the said rule as so renumbered, the following rules shall be inserted, namely:-

“21. Establishment, operation and maintenance of dedicated transmission lines:- A generating company or a person setting up a captive generating plant or an Energy Storage System or a consumer having load of not less than twenty five Megawatt in case of Inter State Transmission System and ten Megawatt in case of Intra-State Transmission System shall not be required to obtain license under the Act for establishing, operating or maintaining a dedicated transmission line to connect to the grid, if such company or person or consumer complies with the Regulations, technical standards, guidelines and procedures issued under the provisions of the Act.

22. Open Access Charges:- (1) Wheeling charges.— Wheeling charges shall be computed as per following formula:

$$\text{Wheeling Charge} = \frac{\text{Annual Revenue Requirement towards wheeling}}{\text{Energy wheeled during the year}}$$

(2) Charges for using network of State Transmission Utilities:- The charges for using State Transmission Utility network by the consumers availing short-term open access or Temporary-GNA, as the case may be shall not be more than one hundred ten per cent of the charges levied on consumers using State Transmission Utility network on long-term basis or on General Network Access basis, as the case may be.

(3) Additional Surcharge:- The additional surcharge levied on any Open Access Consumer shall not be more than the per unit fixed cost of power purchase of the distribution licensee concerned: Provided that for a person availing General Network Access or Open Access, the additional surcharge shall be linearly reduced from the value in the year in which General Network Access or Open Access was granted so that, if it is continued to be availed by this person, the additional surcharge shall get eliminated within four years from the date of grant of General Network Access or Open Access: Provided further that the additional surcharge shall not be applicable for Open Access Consumer to the extent of contract demand being maintained with the distribution licensees:

Provided also that the additional surcharge shall be applicable only for the Open Access Consumers who are or have been consumers of the concerned Distribution licensee. Explanation:- For the purpose of this rule, General Network Access and Temporary-GNA shall have the same meaning as defined in the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time.

23. Gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff:- The tariff shall be cost reflective and there shall not be any gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff except under natural calamity conditions: Provided that such gap, created if any, shall not be more than three percent of the approved Annual Revenue Requirement: Provided further that such gap along with the carrying costs at the base rate of Late Payment Surcharge as specified in the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022, as amended from time to time shall be liquidated in maximum three numbers of equal yearly installments from the next financial year: Provided also that any gap between approved Annual Revenue Requirement and estimated annual revenue from approved tariff existing on the date of notification of these rules, along with the carrying costs at the base rate of Late Payment Surcharge as specified in the Electricity (Late Payment Surcharge and Related Matters) Rules, 2022, as amended from time to time shall be liquidated in maximum seven numbers of equal yearly installments starting from the next financial year.”

[F. No. 23/7/2023-R&R]

Sd/-

( PIYUSH SINGH, Jt. Secy. )

**Government of India**  
**Ministry of New & Renewable Energy**

Atal Akshay Urja Bhawan,  
Lodhi Road, New Delhi - 110 003  
Dated: 4<sup>th</sup> January, 2024

**ORDER**

**Subject: New Solar Power Scheme (for PVTG Habitations/Villages) under PM JANMAN**

The sanction of the President is accorded for the implementation of a New Solar Power Scheme (for Particularly Vulnerable Tribal Groups (PVTG) Habitations/Villages) under Pmdhan Mantri Janjati Adivasi Nyaya Maha Abhiyan (PM JANMAN) during 2023-24 to 2025-26. The Implementation Guidelines of the Scheme are attached.

2. The Scheme will cover electrification of One **Lakh un-electrified households (HHs) in PVTG areas identified by Ministry of Tribal Affairs (MoTA) and located in 18 States**, namely Andhra Pradesh, Bihar, Chhattisgarh, Gujarat, Jharkhand, Karnataka, Kerala, Madhya Pradesh, Maharashtra, Manipur, Odisha, Rajasthan, Tamil Nadu, Telangana, Tripura, Uttar Pradesh, Uttarakhand and West Bengal, and UT of Andaman & Nicobar Islands. by provision of off-grid solar systems where electricity supply through grid is not techno-economically feasible. In addition, the scheme includes a provision for providing solar lighting in 1500 Multi-Purpose Centres (MPCs) in PVTG areas where electricity through grid is not available. The financial outlay approved under the Scheme is given below:

Sno	Components	Central Share (100%)	Approved Financial Outlay (in Rs. Crore)
	Provision of 0.3 kW Solar of T-grid system for 1 lakh PVTG HHs	Rs. 50,000 per 1-HH or as per actual cost	500
	Solar street lighting and provision of lighting in 1500 MPCs of PVTG areas where electricity Through grid is not available	Rs. 1 lakh per MPC	15

3. The fields for the implementation of this Scheme would be met from the DAPST allocation of the Ministry of New and Renewable Energy (MNRE) with an overall approved financial outlay of Rs. 515 Crore and a separate budget line "PM JANMAN" has been opened for this purpose. Year-wise funds approved and allocated for the Scheme is given below:

Year	2023-24	2024-25	2025-26	Total
Funds allocated (Rs. Cr)	20	255	240	515

4. The Implementation of Scheme will come into effect the date of issue of Administrative Approval along with its Implementation Guidelines.

5. This sanction issues in exercise of the powers delegated to this Ministry and with the concurrence of the IFD vide their Dy. No. 380 dated 04.01.2024.

Sd/-  
(JK Jethani)  
Scientist 'F'



## The Federation of Telangana Chambers of Commerce and Industry

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The Federation of Telangana  
Chambers of Commerce and Industry

nicheBrains®

Seminar on

# Supply Chain & Warehouse Management - Key Role & Benefits



Scan or Click Here  
to REGISTER

20<sup>th</sup> January 2024, from 2.00 PM to 5.00 PM  
FTCCI Pokarna Skill Centre, Federation House

### Topics

1. Strategic, Tactical and Operational elements of Supply Chain **Reducing risk**
2. Overview of Supply Chain functions for **increased efficiency**
3. Significance of Warehousing and Logistics for **improved customer service**
4. Technology as an enabler for Supply Chain for **flexibility & scalability**

### SPEAKER



**Sriram Balasubramanian**  
(Expert on nicheBrains)  
Director (Strategic Initiatives / Program Mgmt.)  
INQUIZITY



### Delegate Fee: (Incl GST)

Members: Rs 450/- Non-Members: Rs 550/-

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