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THE FEDERATION OF TELANGANA CHAMBERS OF COMMERCE AND INDUSTRY

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TELANGANA STATE ELECTRICITY REGULATORY COMMISSION

5th Floor Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

ABSTRACT

Amendment to certain Clauses of General Terms and Conditions of Supply (GTCS) - Orders - Issued.

Proceedings No. TSERC/Secy/47/2022

Dated 19.10.2022
Read the following

- 1) Proceedings No.Secy/01/2006, dated 06.01.2006
- 2) Proceedings No.Secy/02/2009, dated 23.01.2009
- 3) Lr.No.APERC/E-223/GTCS/DD-Dist/2009-01, dated 27.01.2009
- 4) Lr.No.APERC/E-223/DD-Dist/2009, dated 15.10.2009
- 5) Proceedings No.APERC/Secy/01/2012, dated 07.03.2012
- 6) Proceedings No. APERC/Secy/96/2014, Dated 31.05.2014
- 7) Proceedings No.TSERC/Secy/59-16/2016, dated 26.10.2016

ORDER:

Representations were received from certain stakeholders (HT consumers) for amendment to certain Clauses of General Terms and Conditions of Supply (GTCS) for enhancement of power supply capacity at 11 kV and 33 kV for common and independent (dedicated) feeders. TSDiscoms (TSSPDCL AND TSNPDCL) have also submitted their representations for amendment of GTCS.

The Commission finds merit in these representations and recognizes the need to amend the existing Clauses of GTCS so as to meet the growing power demands from industrial sector in the Telangana State with minimum hurdles in the matter of providing service lines and augmenting the substation capacities in line with the standards being notified by the Central Electricity Authority (CEA) from time to time and also in the interest of higher revenues to the Distribution Licensees through higher sales of energy to the industrial sector.

After examining the relevant technical and commercial aspects, the Commission decided to initiate proceedings for making appropriate amendment to the Clauses of GTCS. Accordingly, the Commission has notified the Draft amendment of GTCS on its official website www.tserc.gov.in on 17.08.2022 and invited suggestions / comments from all the stakeholders and public on the proposed amendment to the Clauses of GTCS on or before 08.09.222

In response, the Commission has received written suggestions / comments from seven (8) stakeholders.

After due consideration of the suggestions/comments received, the Commission has made the following amendment to the Clauses of GTCS and this shall come into force with effect from the date of this order.

Cont. Page - 2

1. For Clause 3.2.2.1 of GTCS, the following shall be substituted:

3.2.2.1 HT consumers intending to avail supply on common feeders:

For total Contracted Demand with the Company and all other sources.

Contracted Demand	Voltage level
Upto 1500 kVA	11kV 11kV
1501 kVA to 2500 kVA	11kV or 33 kV
2501 kVA to 5000 kVA	11kV
5001 kVA to 10000 kVA	33 kV or 132 kV or above
Above 10000 kVA	132 kV or above

2. For Clause 3.2.2.2 of GTCS, the following shall be substituted:

3.2.2.2 HT consumers intending to avail supply through an exclusive independent (dedicated) feeder from the substation:

For total Contracted Demand with the Company and all other sources.

Contracted Demand	Voltage level
Upto 2500 kVA	11kV
2500 kVA to 3000 kVA	11kV or 33 kV
3001 kVA to 10000 kVA	33kV
10001 kVA to 20000 kVA	33 kV or 132 kV or above
Above 20000 kVA	132 kV or above

3. For Clause 3.2.2.3 of GTCS, the following shall be substituted:

3.2.2.3 Release of supply to HT consumers under clause 3.2.2.1 and 3.2.2.2 is subject to the fulfillment of following conditions:

- I. The Company will extend the power supply capacities subject to technical feasibility.
- ii. While extending power supply at 33 kV for smaller demands, proper CT ratio has to be selected.
- iii. The Company shall ensure adequate conductor capacity and if augmentation of conductor capacity is required, the necessary augmentation charges shall be collected from the consumer.
- iv. The Company shall ensure voltage regulation within the specified limits.
- v. Power supply at 312 kV or above shall be through an independent (dedicated) feeder or through Loop-in-Loop-out (LILO) arrangement as decided by the TSTransco.
- vi. In case of consumer categories, for whom the voltage-wise tariff is applicable, the Company shall levy the tariff as per the actual supply voltage.
- vii. In case of dedicated feeder, the consumers shall pay full cost of service line as per the standards specified by Company including take off arrangements at substations.

(BY ORDER OF THE COMMISSION)

Hyderabad
19.10.2022

Sd/-
NAGARAJ NARAM
Commission Secretary FAC

MINISTRY OF POWER

RESOLUTION

New Delhi, the 20th October, 2022

Guidelines under Section 63 of the Electricity Act, 2003 for procurement of power on Finance, Own and Operate (FOO) basis under para B(v) of the SHAKTI Policy

No. 23/03/2022-R&R.

1 Background

- 1.1. In order to allocate the available coal to thermal power plants all over the country, a new policy guideline was introduced by Ministry of Coal on 22nd May 2017 namely Scheme for Harnessing and Allocating Koyala Transparently in India (referred as the “SHAKTI Policy”) with the objective of linking coal based on transparent and objective criteria for the optimal utilization of the natural resources.
- 1.2. Para B(v) of SHAKTI Policy provides as under:

“Power requirement of group of States can also be aggregated and procurement of such aggregated power can be made by an agency designated by Ministry of Power or authorized by such States on the basis of tariff based bidding. Coal linkages will be earmarked for such agencies by pre-declaring the availability of coal linkage with description, based on which such agency will undertake tariff based competitive bidding for long-term and medium-term procurement of power and recommend grant of these linkages to successful bidders. The methodology in this regard shall be formulated by Ministry of Power.”
- 1.3. Subsequently, Ministry of Power issued an OM No L-2/2018-IPC (Part 4) dated 8.3.2019 on the subject “Approval of the Government on the recommendations of the Group of Ministers (GoM) constituted to examine the specific recommendations of High Level Empowered Committee (HLEC) constituted to address the issue of stressed thermal power projects” and para 2.1 (C) of the said OM states that :

“The provision of B(v) of the SHAKTI Policy above shall also be applicable in cases where the nodal agency designated by Ministry of Power aggregates/procures the power requirement for a group of states even without requisition from such states”
- 1.4. Accordingly, Ministry of Power, vide letter dated 11th May 2022, has conveyed “Methodology of allocation of coal as per provisions of Para B (v) of SHAKTI policy” to the Ministry of Coal.
- 1.5. Para 3 (h) of the aforesaid methodology, stipulates that on the basis of sources of coal communicated by the coal companies, the Nodal Agency shall undertake tariff based competitive bidding for Long-term or Medium-term procurement of power on the basis of guidelines issued by the Ministry of Power under Section 63 of the Electricity Act, 2003. These guidelines are being issued to fulfill this requirement.

2 Objective

Objective of these guidelines is to facilitate procurement of power on long-term and medium-term basis by the Nodal Agency through transparent bidding to meet power requirement of group of states with coal linkage as per para B(v) of the SHAKTI Policy.

3 Scope of the Guidelines

These guidelines are being issued under the provisions of Section 63 of the Electricity Act, 2003 for procurement of electricity by States/ distribution licensees (Procurer) for:

- (a) long-term procurement of electricity for a period of 12 years to 15 years;
- (b) Medium term procurement for a period of up to 7 years but exceeding 1 year.

These Guidelines shall come into effect from the date of publication in the official gazette.

4 Commencement of Supply

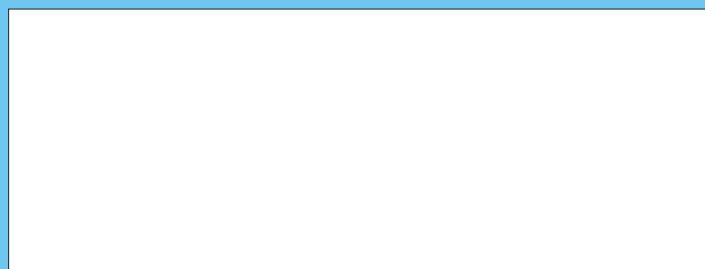
Date of commencement of Supply under the contract shall not be less than 120 days for medium term contract and not less than 1460 days for long term contract.

Please visit for more details : [//powermin.gov.in/sites/default/files/webform/notices/Guidelines_under_Section_63_of_the_Electricity_Act_2003_for_procurement_of_power_on_Finance_Own_and_Operate_basis_under_para_of_the_SHAKTI_Policy.pdf](https://powermin.gov.in/sites/default/files/webform/notices/Guidelines_under_Section_63_of_the_Electricity_Act_2003_for_procurement_of_power_on_Finance_Own_and_Operate_basis_under_para_of_the_SHAKTI_Policy.pdf)



The Federation of Telangana Chambers of Commerce and Industry

Federation House, Red Hills, Post Box No. 14,
Lakdikapool, Hyderabad - 500 004
Ph : 23395515 (8 lines)
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